

ASX RELEASE

31 January 2024

ASX CODE

PNN

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BOARD

Stephen Ross
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Mena Habib
Managing Director

James Moses
Non-Executive Director

PROJECTS

Argentina
Salta Lithium Project

Santa Ines Copper-Gold Project

Australia
Eyre Peninsula Kaolin-Halloysite -
REE Project

Musgrave Nickel-Copper-Cobalt-
PGE Project

Quarterly Activity Report for period ending 31 December 2023

Salta Lithium Project, Argentina

- Major JORC Mineral Resource upgrade announced
- Binding Term Sheet executed with Summit Nanotech (Summit) for funding and development of Incahuasi salar - First tranche of strategic investment from Summit - \$3.125m received
- Next phase of drilling commences at Incahuasi salar
- Robust Preliminary Economic Assessment (PEA) delivered for Rincon salar
- Xiamen Xiangyu Advances MOU for Rincon Salar

Eyre Peninsula Project, South Australia

- Uranium prospective footprint expanded with strategically located new exploration licence (EL6961)
- First-pass drilling planned for Q2 2024 on grant of all requisite approvals

Musgrave Nickel-Copper-Cobalt Project, South Australia

- Preliminary Heritage Survey completed at priority Pink Slipper Target

Santa Ines Copper-Gold Project, Argentina

- Binding sale and purchase agreement for sale of Santa Ines for all-cash consideration of \$1.5m - transaction progressing to completion

Corporate

- \$1m loan facility secured
- Management appointments to drive Salta Lithium Project; Richard Piethé appointed General Manager, David Turvey appointed Project Manager for Rincon salar
- Cash position of \$1.992m at 31 December 2023

Diversified minerals company Power Minerals Limited (ASX: PNN) (**Power** or **the Company**) is pleased to provide the following update on its activities for the quarter ending 31 December 2023.

Power is an exploration and development company specialising in lithium, and focused on developing the Salta Lithium Project in the lithium triangle in the Salta Province in Argentina. A major JORC Mineral Resource upgrade was announced during the quarter, as part of the Company's plans to expedite development of the Project into a future lithium-producing operation. Power also has a portfolio of other assets prospective for key, demand-driven commodities including; nickel-copper-cobalt and PGEs, and uranium, halloysite-REE. The company has also initiated exploration activities to further develop these assets.

OPERATIONS

Salta Lithium Brine Project, Argentina

The Salta Lithium Project is 100%-owned by Power and is located in the Salta province in northwest Argentina. It is situated within the Lithium Triangle, the world's leading lithium brine region. The Project consists of five salares (salt lakes) that sit within seven mining leases, over a total area of 147.07km² (Figure 1).

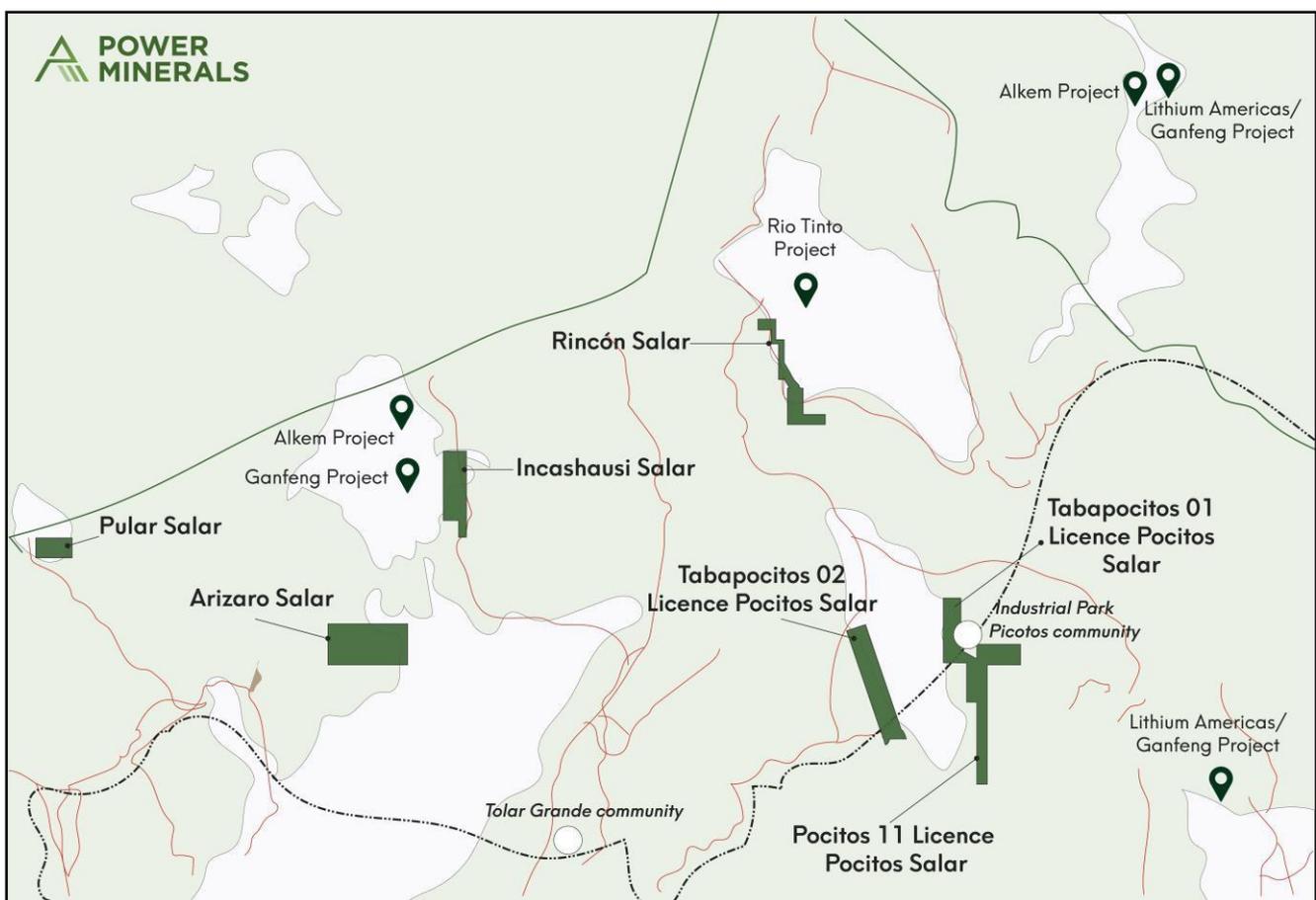


Figure 1: Salta Lithium Brine Project location map, north-west Argentina (PNN licences in green)

Major JORC Mineral Resource Increase

During the quarter, Power announced a major lithium brine JORC Mineral Resource increase at the Salta Project to 714,872 tonnes Lithium Carbonate equivalent (LCE). The expanded Mineral Resource came after Power completed a Resource drilling program at the priority Rincon Salar, which delivered a significant Mineral Resource upgrade at Rincon and the Salta Project's global Mineral Resource overall.

The upgraded Mineral Resource at the Rincon salar are as follows:

- **292,564 tonnes of LCE, including:**
 - **Measured + Indicated Resource of 157,131 tonnes of LCE at 258 mg/L Li; and**
 - **Inferred Resource of 135,433 tonnes of LCE at 276 mg/l Li.**

See Table 1 for the full breakdown of the expanded Rincon Mineral Resource and Table 2 for a breakdown of the expanded Salta Project's global Mineral Resource.

Year	Resource 2018		Resource 2023	
	Measured + Indicated	Inferred	Measured + Indicated	Inferred
Brine (m3)	4.60x10 ⁷	3.7x10 ⁶	1.13x10 ⁸	9.24x10 ⁷
Lithium Grade (mg/L)	244	288	258	276
In Situ Lithium (tonnes)	12,000.00	1,000.00	29,519.98	25,443.37
LCE (tonnes)	80,000.00	6,000.00	157,130.77	135,433.02
LCE Resource Upgrade (%)			162%	2,157%
Total LCE M+I+I (Tonnes)	66,000		292,564	
Total LCE Resource Upgrade (%)	343%			

Table 1: Upgraded Lithium Brine JORC Mineral Resource, Rincon Salar, Salta Project, Argentina, with reference to the previous JORC Mineral Resource of 2018.

The new Rincon Mineral Resource consists of a high proportion (54%) of Mineral Resource in the Measured + Indicated categories. It also delivered significant scale and scope to the **Project's global Mineral Resource, which increased by 68% to 714,872 tonnes LCE**, marking the Salta Project as a district-scale project in a pre-eminent global lithium precinct (Table 2).

Salar	Resource Category	Brine Volume m ³ X10 ⁸	Li Average grade mg/L	Li In situ tonnes	Li Carbonate Equivalent (LCE) tonnes
Rincon	Measured	0.27	252	7,000	36,000
Rincon	Indicated	0.19	233	5,000	24,000
Rincon	Measure+Indicated	0.46	244	12,000	60,000
Rincon	Inferred	0.037	288	1,000	6,000
Incahusai	Measured	1520	198	30,200	160,600
Incahusai	Indicated	699	199	14,000	74,500
Incahusai	Measure+Indicated	2220	198	44,200	235,100
Incahusai	Inferred	131	205	2,700	14,200
Pular	Measured	2.0	87	17,100	91,000
Pular	Inferred	2.0	77	15,400	82,000
TOTAL	Measured	1,522.3	197	54,300	287,600
	Indicated	699.2	199	19,000	98,500
	Measure+Indicated	2,220.5	198	56,200	295,100
	Inferred	133.0	203	19,100	102,200

Table 2: JORC 2012 Mineral Resource Statement

¹ Total = Total Measured + Indicated + Inferred Resources

- Rincon Salar Mineral Resource: PNN ASX Release 1 November 2023
- Incahuasi Salar Mineral Resource: PNN ASX Release 24 May 2023
- Pular Salar Mineral Resource: PNN ASX Release 23 January 2019

Note: minor discrepancies may occur due to rounding of values to significant digits. Mineral resources are not mineral reserves and do not have demonstrated economic viability. Average lithium grade for the Total resource category are weighted averages.

The Mineral Resource estimate was prepared in accordance with the Australasian Code for Reporting of Exploration Results, Mineral Resources and Ore Reserves, 2012 Edition (JORC Code).

It was completed by Ms Marcela Casini MAusIMM (CP) # 327782 and Silvia Alonso, Senior Consultant Geologist of IMEx Consultant Inc. It uses best practice methods relevant to brine resources, including diamond core drilling, geophysical tests (density, conductivity), sampling methods (down-hole core and brine), hydro stratigraphic modelling and, importantly, effective (drainable) porosity.

Further details on the Mineral Resource upgrade are provided in ASX announcement of 2 November 2023.

Preliminary Economic Assessment delivers outstanding project economics at Rincon salar

Power also reported results of its Preliminary Economic Assessment (PEA) for the Rincon salar during the quarter. The PEA results provided initial formal confirmation of the Rincon salar's excellent potential to

become a significant long-life supplier of high purity, battery-grade lithium carbonate equivalent (LCE), producing 7,061 tonnes of LCE per annum over an initial project life of 14 years.

The PEA forecast a pre-tax NPV of US\$501.85 million, with payback period of 3 years, and pre-tax IRR of 42%.

The PEA assessed production and life-of-mine profile, along with engineering and process costs, plus capital costs and operating costs for a potential high-quality LCE producing operation at Rincon.

Key outcomes of the PEA are presented in Table 3.

Economics Overview	Units	Li₂CO₃
Production	TPA	7,061
Mine Life	years	14
Capital Cost (CAPEX)	US\$	216,555,282
Sustaining CAPEX		41,622,032
CAPEX Payback Period	years	3
Operating Cost (OPEX)	US\$	54,622,032
Annual Revenue	US\$	194,853,901
Average Selling Price	US\$/t	27,600
Discount Rate	%	10.00
Net Present Value (NPV) Pre-Tax	US\$	501,851,686
Internal Rate of Return (IRR) Pre-Tax	%	42%
Net Present Value (NPV) Post-Tax	US\$	308,841,028
Internal Rate of Return (IRR) Post-Tax	%	33.8%

Table 3: Rincon salar PEA key parameters and outcomes

Key Parameters of the Rincon PEA

- Total LCE production accounts for 87.5% DLE processing efficiency.
- Power's proposed well field will consist of 7 production wells.
- Ramp-up to full production is estimated to be two years, with lithium carbonate production scheduled to commence in the third year of operation.
- Pricing for lithium carbonate of US\$27,600 / tonne has been assumed for the life of the operation (compared to historic price US\$38,230 / tonne LCE for immediate previous 3 years and US\$30,496 / tonne LCE for immediate previous 5 years).
- CAPEX and OPEX are estimated with a -25% to +35% margin for error.

Further information on the Rincon Salar PEA including a detailed summary of the PEA is provided in the ASX announcement of 27 November 2023.

Xiamen Xiangyu Advances MOU with Power for Rincon Salar

With the PEA completed and having delivered positive results, global lithium supply chain group Xiamen Xiangyu New Energy Co., Ltd (Xiamen Xiangyu) advanced its non-binding Memorandum of Understanding (MoU) with Power during the quarter (ASX announcement 6 December 2023). Under the MoU, both parties are conducting due diligence with a view to executing binding funding, logistics and offtake agreements for the Rincon salar.

Based on the successful outcomes of the PEA, the parties agreed to move to the next stage of the MoU, with a view to executing binding agreements in respect of funding, logistics and offtake for the Rincon salar.

Under this next stage, Xiamen Xiangyu has provided Rincon brines to a commercial battery manufacturer for qualification testing at its facility in China. This independent testing will assist future funding and offtake negotiations in respect of the Rincon salar.

Binding Term Sheet with Summit Nanotech for funding and development of Incahuasi Salar

During the quarter, Power executed the Binding Term Sheet (BTS) with Canadian DLE technology provider Summit Nanotech Corporation (BN 753314913) (Summit) for the funding and development of the Incahuasi salar at Power's Salta Project.

Power and Summit first announced the BTS in August 2023, and executed the BTS after completing due diligence and agreeing to updated terms to the BTS. The BTS summarises the principal commercial terms for an Option and Joint Venture Agreement (the "PNNJV"), the parties propose to enter for the funding and development of the Incahuasi salar.

The terms and conditions of the PNNJV will be consistent with those set down in the BTS, and will be confirmed in a Definitive Option Agreement. The BTS seeks to combine Summit's first-in-class DLE technology with Power's expertise in systematic exploration and project development.

The PNNJV is contemplated in two stages – First Option and Second Option. Further details on the BTS and PNNJV are provided in ASX announcements of 14 August 2023 and 27 December 2023.

With the BTS executed, Power and Summit will establish a Technical Committee to provide management and technical oversight to help ensure the successful completion of the First Option obligations. The Technical Committee will consist of two members appointed by Power and two members appointed by Summit. Power will appoint the chair of the Technical Committee.

First tranche of strategic investment received

During the quarter, Power received the first tranche of Summit's strategic investment – an amount of AUD\$3.125 million (US\$2 million) - after shareholder approval was granted at an Extraordinary General Meeting of Power shareholders (ASX announcements 26 October 2023 and 31 October 2023). The funds will be used to expand the Incahuasi JORC Mineral Resource, for pumping wells, water drilling and engineering studies required to complete a Prefeasibility Study (PFS) at Incahuasi.

Next phase of drilling at Incahuasi salar

Post the end of the quarter Power announced details of the next phase of drilling at the Incahuasi salar (ASX announcement 15 January 2024). This drilling consists of two bore holes to facilitate pump tests at Incahuasi and is a key next step in Power’s development plans at this salar.

The bore holes will be drilled to depths of 350 metres, and are situated at the drill locations of Power’s previous Mineral Resource drilling platforms at Incahuasi – PM22-IN-001 and PM22-IN-002 (Figure 2).

The pump tests are designed to stimulate the reservoir at Incahuasi to provide data for well-field design for potential future production scenarios and planning. The tests will also provide data that will assist in confirmation of a hydrological model, and eventually a Mineral Reserve.

The pump testing program will be accompanied by geophysical monitoring, assays and QA/QC. Drilling is expected to be completed in Q2 and details of results and outcomes will be released when available.



Figure 2: Location map of bore hole locations at Incahuasi salar

Eyre Peninsula Kaolin-Halloysite Project, South Australia

The Eyre Peninsula Project consists of four Exploration Licences (EL6677, EL6681, EL6689 and EL6961) covering a total area of 1,860km². It is strategically located adjacent to Andromeda Metals' (ASX: ADN) Kaolin-Halloysite projects on the western side of the Eyre Peninsula (Figure 3).

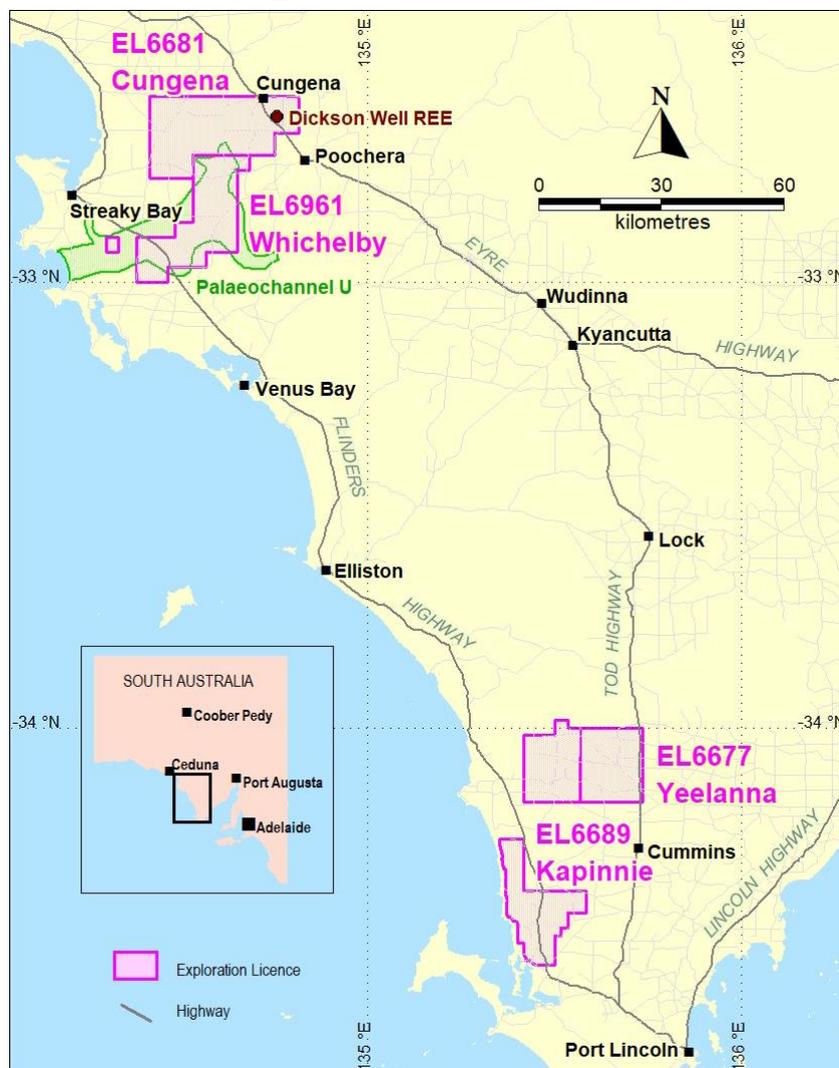


Figure 3: Eyre Peninsula Kaolin-Halloysite Project location map, showing new licence (EL6961) with green-shaded area showing an interpreted uranium-bearing palaeo-valley (based on recent information from the DEM).

Uranium prospective footprint expanded

The Company announced plans to pursue the uranium potential of the Eyre Peninsula Project in South Australia (ASX announcement, 26 September 2023). It subsequently expanded its footprint for uranium exploration at the Project via the grant of a new exploration licence, the Whichelby licence (EL6961) (Figure 3).

This new licence is strategically located adjacent to the existing Cungiengena licence (EL6681), and covers a

large portion of the palaeo-drainage that flows west, towards the coastline from the divide with the Yaninee palaeo-drainage. The Yaninee palaeo-drainage contains the Yaninee uranium occurrence which has previously been drill tested by Minotaur Exploration.

Power plans to use modern aircore drilling in combination with advanced Vanta pXRF analysis to obtain real-time, on-site uranium values (and other metals) in a planned maiden drill program at EL6961.

Drilling approval is in place for EL6681, located adjacent to EL6961. Power will seek requisite approvals for drilling within the new licence area. First-pass drilling is planned for Q2, calendar 2024 on grant of all requisite approvals.

Musgrave Nickel-Copper-Cobalt Project, South Australia

The Musgrave Project comprises two Exploration Licences and eight Exploration Licence Applications (ELAs) held, or under farm-in, by wholly-owned Power subsidiary, NiCuL Minerals Ltd. The Project covers 14,003km² within the Anangu Pitjantjatjara Yankunytjatjara (APY) Lands, in the Musgrave Province of north-west South Australia (Figure 4).

The priority target at the Project is the Pink Slipper geophysical anomaly, which is part of a Farm-in and Joint Venture Agreement (FJVA) with Rio Tinto Exploration Pty Ltd (a wholly owned subsidiary of Rio Tinto Ltd) covering four ELAs. Pursuant to the FJVA with Rio Tinto Exploration, Power has the right to earn a 51% equity in the four FJVA ELAs by progressing the Pink Slipper ELA to grant and meeting certain farm-in expenditure obligations.

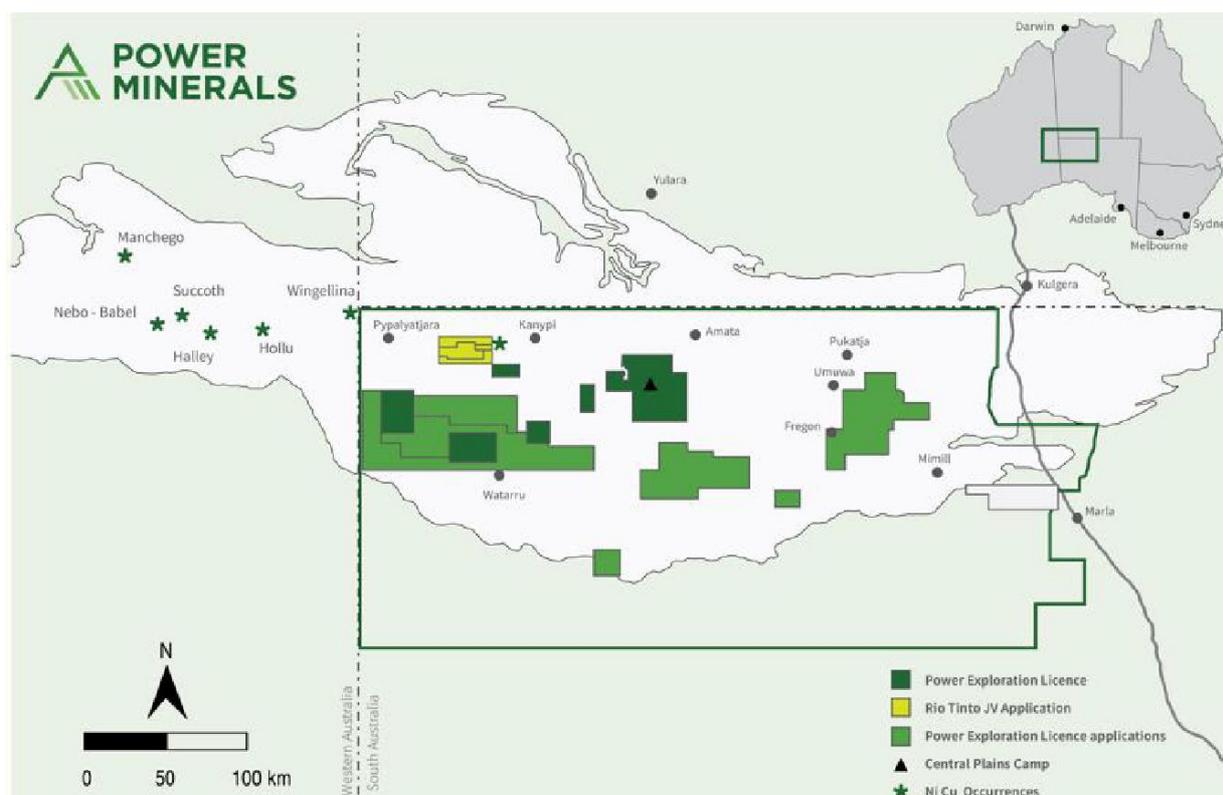


Figure 4: Musgrave Nickel-Copper-Cobalt Project, Musgrave province, South Australia

Preliminary Heritage Survey completed at Pink Slipper Target

During the quarter, a preliminary heritage survey was successfully completed at the priority Pink Slipper target (ASX announcement, 20 October 2023).

An APY anthropologist and 14 members of the Traditional Owners completed the preliminary heritage survey. It was designed to confirm that Power's planned exploration target areas at the Pink Slipper ELA, defined by previous airborne electromagnetic surveys, do not encroach on any culturally sensitive areas within the APY Lands.

The preliminary heritage survey represents an important step in Power's planned pathway for its proposed on-ground exploration of the Pink Slipper target area. Subject to securing a Deed of Exploration and the granting of an Exploration Licence, Power plans to conduct targeted exploration drilling at its priority targets on the Pink Slipper ELA.

The drill plans will be flexible and adaptive to ensure that there is no disturbance to cultural sites or areas, while achieving the Company's goal of testing what is assessed as a strong electromagnetic (EM) conductivity anomaly at Pink Slipper that may represent base metal sulphide mineralisation.

The location of the proposed drillhole collar sites will be subject to complete approval from the Traditional Owners. Power believes creating a drilling program that respects cultural sensitivities is critical to forging and continuing a strong working relationship with the APY Lands' communities.

Santa Ines Copper-Gold Project, Argentina

Power executed a binding sale and purchase agreement (Agreement) with Fuyang Mingjin New Energy Development Co., Ltd (Mingjin) for the sale of the Santa Ines Project for an all-cash consideration of A\$1.5 million (ASX announcement, 16 May 2023).

As previously reported, Mingjin has completed its due diligence process, and regulatory steps in China required to complete the transaction are currently being finalised.

CORPORATE

Power Secures \$1m Funding Facility

Subsequent to the quarter, Power secured a \$1 million loan facility to support its near-term project-advancing activities and working capital requirements. The loan was provided by the Company's managing director Mr Mena Habib, and will complement Power's existing cash balance and further support the continuing execution of the Company's exploration and development plans across its project portfolio. Details of loan terms are provided in the ASX announcement of 25 January 2024.

General Manager Appointed for Salar Lithium Project

Power appointed experienced senior geologist Richard Daniel Piethé as General Manager for the Salta Lithium Project. Mr Piethé has more than 18 years' experience in petroleum exploration and production, research and development, and alternative energy investment including in the lithium mining industry.

He previously worked for Pluspetrol Resources Corp., the largest private exploration and production company in Latin America, over a period of 15-years. This included the role of Exploration Manager for Litica Resources, the mining division of Pluspetrol. In this role he led all geological and subsurface operations, including wells and geophysical surveys as well as exploration asset maturation (identification, drilling, discovery, appraisal); portfolio analysis; new project evaluation; lithium prospect generation, evaluation, and review; technical audit; and also managed a large team of staff involved in lithium exploration and development. Further details on Mr Piethé's appointment are provided in ASX announcement of 12 December 2023.

David Turvey Appointed Rincon Project Manager

Also during the quarter, the Company appointed David Turvey as Project Manager for the Rincon salar. The Rincon salar is a key development target at the Salta Project. Mr Turvey will assume a lead role in implementing and executing Power's development strategy for Rincon, in conjunction with the Company's technical team.

The Company further advised that Mr Turvey retired from the Board of Power to focus on the project management responsibilities at Rincon. Mr Turvey will also provide project management and advisory services to the Company's other projects, including the Musgrave Nickel Copper-Cobalt-PGE Project and the Eyre Peninsula Project.

Update on Proposed Acquisition of Argentinian Lithium Subsidiaries of Ultra Lithium Inc.

Power entered into a Binding Term Sheet to acquire 100% of the Argentinian lithium-brine subsidiaries of Ultra Lithium Inc. (TSXV: ULT) (Ultra). As part of the transaction, Power also provided funds under a convertible loan agreement to Ultra to provide working capital to facilitate the transaction (ASX announcement, 16 May 2023).

As outlined in ASX announcement, 6 June 2023, Power has conducted commercial, financial and legal due diligence of Ultra and their lithium-brine subsidiaries in Argentina. Power identified key matters of concern, and has attempted to productively engage with Ultra.

Power has received proposals from Ultra Lithium in response to Power's concerns in respect of the transaction that Power is currently considering. Power will consider Ultra's proposals for resolution, and will proceed to take appropriate action to protect its interests and resolve its concerns. Further details are provided in ASX announcement of 19 July 2023.

Cash Position

The Company maintained a strong cash position of \$1.992 million as at 31 December 2023.

As outlined in the attached Appendix 5B (section 6.1), during the Quarter, approximately \$146,000 in payments were made to related parties and their associates for director salaries, superannuation and consultancy fees associated with services provided from 1 October 2023 to 31 December 2023.

Authorised for release by the Board of Power Minerals Limited.

-ENDS-

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About Power Minerals Limited

Power Minerals Limited is an ASX-listed lithium-focused exploration and development company, committed to the systematic exploration and development of its core asset, the Salta Lithium Brine Project in the prolific lithium triangle in the Salta Province in Argentina. It is currently undertaking a major JORC Mineral Resource expansion drilling campaign at Salta, and is focused on expediting development of the Project in to a potential, future lithium producing operation. Power also has a portfolio of other assets prospective for key, demand-driven commodities including; kaolin-halloysite, REE and uranium, and nickel-copper- cobalt and PGEs plus copper-gold.

Tenement Schedules

Australia

Tenement	Tenement Name	Area Km ²	JV	PepinNini Interest	Grant Date	Expiry
South Australia						
EL6597	Mt Harcus	1,607		100%	25/10/20	24/10/25
EL6148	Mt Caroline	1,918		100%	25/2/18	24/2/29
ELA 118/96	Anerinna Hills	2,415		100%	application	
ELA 185/96	Willugudinna	823		100%	application	
ELA 367/09	Mt Caroline West	46		100%	application	
ELA 368/09	Hanging Knoll	34		100%	application	
ELA 189/15	Katalina	2,360		100%	application	
ELA 190/15	Mt Agnes	1,342		100%	application	
ELA 191/15	Krewinkel Hill	1,256		100%	application	
ELA 197/15	Ironwood Bore	2,202		100%	application	
ELA 211/15	Tjintalka	184	JV02	earning 51%	application	
ELA 212/15	Kapura	160	JV02	earning 51%	application	
ELA 213/15	Jalukana	234	JV02	earning 51%	application	
ELA 214/15	Tjalukana	37	JV02	earning 51%	application	
EL6689	Kapinnie	548		80%	1/11/21	31/10/27
EL6681	Cungena	581		80%	1/10/21	30/9/27
EL6677	Yeelanna	284		100%	24/9/21	23/9/27
EL6961	Whichelby	447		100%	18/12/23	17/12/29
Total	18	16,478				

Argentina

	Tenement	Type	Project	Application	Granted	Applied Area Ha	Title Holder
	Cu-Au	Mina	Santa Ines	27-Sep-10	20-Sep-11	18	PNN SA 100%
	Cu-Au	Mina	Santa Ines	18-Jul-13	28-Aug-14	3,000	PNN SA 100%
	Cu-Au	Mina	Santa Ines	11-Oct-14	30-Nov-15	2,609	PNN SA 100%
	Cu-Au	Mina	Santa Ines	11-Oct-14	9-Sep-15	511	PNN SA 100%
						6,138	
	Li Brine	Mina	Salar de Pular	2-Jun-16	22-Feb-17	657	PNN SA 100%
	Li Brine	Mina	Salina del Rincon	2-Jun-16	22-Jun-16	1,586	PNN SA 100%
	Li Brine	Mina	Salar Pocitos	2-Jun-16	22-Jun-16	2,970	PNN SA 100%
	Li Brine	Mina	Salar Pocitos	4-Apr-17	15-May-21	994	PNN SA 100%
	Li Brine	Mina	Salar Pocitos	17-Aug-16	19-Sept-16	3,000	PNN SA 100%
	Li Brine	Mina	Salar de Arizaro	4-Aug-17	17-Oct-14	3,000	PNN SA 100%
	Li Brine	Mina	Incahuasi Salar	22-Feb-18	13-Jun-18	2,000	PNN SA 100%
						14,707	
	Total 11					20,845	

Competent Persons Statement

The information in this document that relates to the kaolin, REE and Santa Ines projects has been prepared with information compiled by Steven Cooper, FAusIMM. Mr Steven Cooper is the Australian Exploration Manager and is a full-time employee of the Company. Mr Steven Cooper has sufficient experience which is relevant to the style of mineralisation and type of deposit under consideration and to the activity being undertaken to qualify as a Competent Person as defined in the 2012 Edition of the 'Australasian Code for Reporting of Exploration Results, Mineral Resources and Ore Reserves'. Mr Steven Cooper consents to the inclusion in the announcement of the matters based on his information in the form and context in which it appears.

The information contained herein that relates to the lithium brine laboratory test work and study development related activities have been directed by Mr. Marcelo Bravo. Mr. Bravo is Chemical Engineer and managing partner of Ad-Infinitum Spa. with over 25 years of working experience and he is a Member of the Chilean Mining Commission (register 0412) and has sufficient experience which is relevant to the activity which they are undertaking to qualify as a Competent Persons as defined in the 2012 Edition of the 'Australasian Code for Reporting of Exploration Results, Mineral Resources and Ore Reserves'. Mr. Bravo consents to the inclusion of his name in the matters based on the information in the form and context in which it appears.

This announcement regarding the Salta Lithium project has been prepared with information compiled by Marcela Casini, MAusIMM. Marcela Casini is an experienced and highly qualified hydrologist working with PNN Argentina. She has sufficient experience relevant to the style of mineralisation and type of deposit under consideration to qualify as a Competent Person as defined in the 2012 edition of the "Australasian Code for Reporting of Exploration Results, Mineral Resources and Ore Reserves". Marcela Casini consents to the inclusion in the report of the matters based on her information in the form and context in which it appears.

Forward looking Statements

This announcement contains 'forward-looking information' that is based on the Company's expectations, estimates and projections as of the date on which the statements were made. This forward-looking information includes, among other things, statements with respect to the Company's business strategy, plans, development, objectives, performance, outlook, growth, cash flow, projections, targets and expectations, mineral reserves and resources, results of exploration and related expenses. Generally, this forward-looking information can be identified by the use of forward-looking terminology such as 'outlook', 'anticipate', 'project', 'target', 'potential', 'likely', 'believe', 'estimate', 'expect', 'intend', 'may', 'would', 'could', 'should', 'scheduled', 'will', 'plan', 'forecast', 'evolve' and similar expressions. Persons reading this announcement are cautioned that such statements are only predictions, and that the Company's actual future results or performance may be materially different. Forward-looking information is subject to known and unknown risks, uncertainties and other factors that may cause the Company's actual results, level of activity, performance or achievements to be materially different from those expressed or implied by such forward-looking information.

Appendix 5B

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity

Power Minerals Limited

ABN

55 101 714 989

Quarter ended ("current quarter")

December 2023

Consolidated statement of cash flows	Current quarter \$A'000	Year to date (6 months) \$A'000
1. Cash flows from operating activities		
1.1 Receipts from customers	34	60
1.2 Payments for		
(a) exploration & evaluation		
(b) development		
(c) production		
(d) staff costs	(171)	(363)
(e) administration and corporate costs	(626)	(1,240)
1.3 Dividends received (see note 3)		
1.4 Interest received	17	33
1.5 Interest and other costs of finance paid	(90)	(90)
1.6 Income taxes paid		
1.7 Government grants and tax incentives		
1.8 Other (provide details if material)		
1.9 Net cash from / (used in) operating activities	(836)	(1,600)

2. Cash flows from investing activities		
2.1 Payments to acquire or for:		
(a) entities		
(b) tenements		
(c) property, plant and equipment		(27)
(d) exploration & evaluation	(2,332)	(5,406)
(e) investments		
(f) other non-current assets		

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (6 months) \$A'000
2.2	Proceeds from the disposal of:		
	(a) entities		
	(b) tenements		
	(c) property, plant and equipment		
	(d) investments		
	(e) other non-current assets		
2.3	Cash flows from loans to other entities	150	150
2.4	Dividends received (see note 3)		
2.5	Other (provide details if material) (cash gains on converting USD to Argentinian Pesos. Based on the official rate converted at the market rate)	343	1,016
2.6	Net cash from / (used in) investing activities	(1,839)	(4,267)

3.	Cash flows from financing activities		
3.1	Proceeds from issues of equity securities (excluding convertible debt securities)	3,125	5,725
3.2	Proceeds from issue of convertible debt securities		
3.3	Proceeds from exercise of options	8	37
3.4	Transaction costs related to issues of equity securities or convertible debt securities		(156)
3.5	Proceeds from borrowings		1,500
3.6	Repayment of borrowings	(750)	(1,500)
3.7	Transaction costs related to loans and borrowings	(60)	(135)
3.8	Dividends paid		
3.9	Other (provide details if material)		
3.10	Net cash from / (used in) financing activities	2,323	5,471

4.	Net increase / (decrease) in cash and cash equivalents for the period		
4.1	Cash and cash equivalents at beginning of period	2,366	2,373
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(836)	(1,600)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	(1,839)	(4,267)
4.4	Net cash from / (used in) financing activities (item 3.10 above)	2,323	5,471

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (6 months) \$A'000
4.5	Effect of movement in exchange rates on cash held	(22)	15
4.6	Cash and cash equivalents at end of period	1,992	1,992

5.	Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$A'000	Previous quarter \$A'000
5.1	Bank balances	1,992	2,366
5.2	Call deposits		
5.3	Bank overdrafts		
5.4	Other (provide details)		
5.5	Cash and cash equivalents at end of quarter (should equal item 4.6 above)	1,992	2,366

6.	Payments to related parties of the entity and their associates	Current quarter \$A'000
6.1	Aggregate amount of payments to related parties and their associates included in item 1	73
6.2	Aggregate amount of payments to related parties and their associates included in item 2	73

Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments.

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

7. Financing facilities	Total facility amount at quarter end \$A'000	Amount drawn at quarter end \$A'000
<i>Note: the term "facility" includes all forms of financing arrangements available to the entity. Add notes as necessary for an understanding of the sources of finance available to the entity.</i>		
7.1 Loan facilities	1,000	1,000
7.2 Credit standby arrangements		
7.3 Other (please specify)		
7.4 Total financing facilities	1,000	1,000
7.5 Unused financing facilities available at quarter end		1,000
7.6 Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.		
The Company secured a \$1 million funding facility (ASX Announcement 25 January 2024). This is a loan from the managing director, Mena Habib. The unsecured loan is for six months and repayment of the loan will be due in full at this time. The interest payable is at a rate of 5% per annum and will be capitalised and payable at this time.		

8. Estimated cash available for future operating activities	\$A'000
8.1 Net cash from / (used in) operating activities (item 1.9)	(836)
8.2 (Payments for exploration & evaluation classified as investing activities) (item 2.1(d))	(2,332)
8.3 Total relevant outgoings (item 8.1 + item 8.2)	(3,168)
8.4 Cash and cash equivalents at quarter end (item 4.6)	1,992
8.5 Unused finance facilities available at quarter end (item 7.5)	
8.6 Total available funding (item 8.4 + item 8.5)	1,992
8.7 Estimated quarters of funding available (item 8.6 divided by item 8.3)	0.6
<i>Note: if the entity has reported positive relevant outgoings (ie a net cash inflow) in item 8.3, answer item 8.7 as "N/A". Otherwise, a figure for the estimated quarters of funding available must be included in item 8.7.</i>	
8.8 If item 8.7 is less than 2 quarters, please provide answers to the following questions:	
8.8.1 Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?	
Answer: The entity expects that it will continue to have this level of net operating cash flows for the time being.	

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

8.8.2 Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?

Answer: The Company received \$3.125M in October 2023 for the strategic share placement to Summit Nanotech Corporation (Summit). Refer to ASX Announcement 14 August 2023, shareholder approval on 26 October 2023, and ASX Announcement 31 October 2023. Power Minerals will also receive an additional USD\$1M for the second tranche of the strategic investment to for the funding and development of the Incahuasi project.

There is also an additional \$1.5M cash before costs due for the sale of the Company's non-core Santa Ines Copper Gold project to Fuyang Mingjin New Energy Development Co. Ltd.

8.8.3 Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?

Answer: The entity expects that it will be able to continue its operations and to meet its business objectives on the basis that it can continue to raise cash from strategic capital placements.

Note: where item 8.7 is less than 2 quarters, all of questions 8.8.1, 8.8.2 and 8.8.3 above must be answered.

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Date:31 January 2024.....

Authorised by: ..The Board of Power Minerals Limited.....
(Name of body or officer authorising release – see note 4)

Notes

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [name of board committee – eg Audit and Risk Committee]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.